GENERAL SERVICE SCHEDULE GS-9
Effective May 1, 2026
Rate Code 7

APPLICABILITY:

Applicable to all customers, other than single-phase residential customers, for all uses, subject to the Cooperative's Services Rules and Regulations.

AVAILABILITY:

Throughout the Cooperative's service area, in accordance with the Cooperative's Service Rules and Regulations.

TYPE OF SERVICE:

Single-phase or multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480 or other voltages as might be mutually agreeable.

MONTHLY RATE:

Part A (Demand Customers)

Basic Facilities Charge:		
Single-Phase Service	@	$37.50 per month
Multi-Phase Service	@	$42.50 per month
Demand Charge:	@	$ 7.35 per kW
Energy Charge:	@	$ 0.1054 per kWh

Part B (Non-Demand Customers)

Basic Facilities Charge:		
Single-Phase Service	@	$37.50 per month
Multi-Phase Service	@	$42.50 per month
Energy Charge:		
First 2,000 kWh	@	$ 0.13150 per kWh
All Over 2,000 kWh	@	$ 0.08750 per kWh

DETERMINATION OF RATE CLASSIFICATION:

Any customer whose demand during the past twelve (12) months has exceeded twenty-five (25) kW will be billed under Part A of this rate. Those customers whose demand has not exceeded twenty-five (25) kW during the past twelve (12) months, all churches and community activity fields will be billed under Part B of this rate.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be $37.50 for single-phase service and $42.50 for multi-phase service or such other minimum as may be specified in the contract for service between the customer and the Cooperative.

Whenever a customer applies for reconnection of service at the same location within a fifteen-month period of the time the service was disconnected at the customer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the customer and must be paid by the customer before reconnection of service is made.

DETERMINATION OF DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than sixty (60) percent of the highest demand established in the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain a high power factor. Demand charges may be adjusted for all customers with one hundred (100) KW or more of billing demand to correct for peak power factors lower than ninety (90) percent.

WHOLESALE POWER COST ADJUSTMENT:

The above rate shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment schedule as set by the Cooperative's Board of Directors.

TERMS OF PAYMENT:

The above charges are net, the gross being ten (10) percent higher. In the event payment is not made within twenty (20) days from the date of the bill, the gross charges shall apply.

LOCAL TAX ADJUSTMENT:

The above rates are net of any applicable sales tax, excise tax, franchise, occupation, gross receipts or any other lawfully imposed tax, fee, charge or other imposition.

If any political subdivision of the state, or any taxing district collects such tax then, insofar as practicable, such payments shall be billed pro rata to the customer; provided, however, the foregoing shall not apply to ad valorem taxes.